## **HOUSE BILL No. 1224**

### DIGEST OF INTRODUCED BILL

**Citations Affected:** IC 4-4-30-5; IC 6-3.1-28-3; IC 8-1-8.8-2.

**Synopsis:** Coal bed methane. Requires the center for coal technology research to investigate the use and reuse of coal bed methane. Provides that a facility located in Indiana may receive the ethanol production tax credit, and deletes a requirement in current law regarding the ethanol production capacity of the facility. Allows the utility regulatory commission to provide financial incentives for certain clean coal and energy projects involving coal bed methane.

Effective: January 1, 2004 (retroactive); July 1, 2004.

# **Chowning**

January 15, 2004, read first time and referred to Committee on Ways and Means.





#### Second Regular Session 113th General Assembly (2004)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in this style type. Also, the word NEW will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in this style type or this style type reconciles conflicts between statutes enacted by the 2003 Regular Session of the General Assembly.

# **HOUSE BILL No. 1224**

A BILL FOR AN ACT to amend the Indiana Code concerning utilities and transportation.

Be it enacted by the General Assembly of the State of Indiana:

SECTION 1. IC 4-4-30-5, AS AMENDED BY P.L.171-2003,	
SECTION 1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE	\
JULY 1, 2004]: Sec. 5. The center for coal technology research is	
established to perform the following duties:	

- (1) Develop technologies that can use Indiana coal in an environmentally and economically sound manner.
- (2) Investigate the reuse of clean coal technology byproducts, including fly ash and coal bed methane.
- (3) Generate innovative research in the field of coal use.
- (4) Develop new, efficient, and economical sorbents for effective control of emissions.
- (5) Investigate ways to increase coal combustion efficiency.
  - (6) Develop materials that withstand higher combustion temperatures.
  - (7) Carry out any other matter concerning coal technology research, including public education, as determined by the center.
  - (8) Administer the Indiana coal research grant fund under



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IN 1224—LS 7157/DI 103+



1	IC 4-23-5.5-16.	
2	(9) Investigate the use of coal bed methane in the production	
3	of renewable or alternative fuels and renewable energy	
4 5	sources. SECTION 2. IC 6-3.1-28-3, AS ADDED BY P.L.224-2003,	
6	SECTION 2. IC 0-3.1-20-3, AS ADDED BY F.L.224-2003, SECTION 200, IS AMENDED TO READ AS FOLLOWS	
7	[EFFECTIVE JANUARY 1,2004 (RETROACTIVE)]: Sec. 3. As used	
8	in this chapter, "facility" refers to a facility for the production of	
9	ethanol that satisfies all the following:	
10	(1) The facility is located in Indiana.	
11	(1) The facility has a capacity to produce at least forty million	
12	(40,000,000) gallons of ethanol a year.	
13	(3) The facility, after December 31, 2003, increased its ethanol	
14	production capacity by at least forty million (40,000,000) gallons	
15	a year.	
16	SECTION 3. IC 8-1-8.8-2, AS ADDED BY P.L.159-2002,	
17	SECTION 6, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE	
18	JULY 1, 2004]: Sec. 2. As used in this chapter, "clean coal and energy	
19	projects" means any of the following:	
20	(1) Any of the following projects:	
21	(A) Projects at new energy generating facilities that employ	
22	the use of clean coal technology and that are fueled primarily	
23	by coal or gases, derived from coal from the geological	
24	formation known as the Illinois Basin.	
25	(B) Projects to provide advanced technologies that reduce	
26	regulated air emissions from existing energy generating plants	
27	that are fueled primarily by coal or gases from coal from the	
28	geologic formation known as the Illinois Basin, such as flue	V
29	gas desulfurization and selective catalytic reduction	
30	equipment.	
31	(C) Projects to provide electric transmission facilities to serve	
32	a new energy generating facility.	
33	(2) Projects to develop alternative energy sources, including	
34	renewable energy projects.	
35	(3) The purchase of fuels produced by a coal gasification facility.	
36	(4) Projects described in subdivisions (1) through (3) that use	
37	coal bed methane.	
38	SECTION 4. An emergency is declared for this act.	

